Review of the First Draft of the 2021-2023 System Reliability Procurement Plan

Presented By: EERMC Consultant Team

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The SRP Three-Year Plan

Grid is responsible for drafting and filing.

Grid Works closely with EERMC, C-Team, OER, and the Technical Working Group to draft the Plan.

Primary Sections of the Plan:

F	Regulatory Basis, Program Design and Planning	
	Program Design and Planning Principles	
	Funding Mechanism & Performance Incentives	
	Non-Wires and Non-Pipes Alternatives (NWAs and NPAs)	
	System Data Portal and Market Engagement	
C	oordination with other Programs	



SRP Three Year Plan Key Takeaways

- Improvements in overall document compared to prior planning cycles
- Many areas warrant expanded descriptions to provide more detailed plans and to ensure fulfillment of all relevant LCP Standards
- Recommend emphasis on specifying dates and interdependencies for meetings, deliverables, key decision points, etc.



Key Feedback (1)

- Characterization of LCP compliance in need of improvement for Chapter 3 on Regulatory Basis of SRP
- More detailed information needed for Chapters 7 and 8, on NWAs and NPAs:
 - More information on specific distribution system needs
 - Description of how Standards-mandated factors are considered in NWA project review and selection
 - NPA section requires more information, recommend specific time frame for building out each subcomponent of overall NPA program



Key Feedback (2)

- Further detail on several key calculations is needed, including performance incentive and deferral value, among others
- Specific, concrete future-looking plans needed in many places to supplement generalized language, including:
 - Chapter 7: Incorporation of RI Test Framework for cost-effectiveness screening; process and mechanism for considering non-energy system impacts such as environmental impacts, in NWA project evaluation and selection
 - Chapter 8: Development of all elements of Non-Pipes Alternative Program
 - Chapter 11: Coordination with Power Sector Transformation such as forecasting transparency; Grid Modernization and Advance Metering Functionality; Infrastructure, Safety and Reliability; Energy Efficiency



Next Steps

- Keep in mind this is a first draft!
- Continued engagement with stakeholders through SRP TWG and other supplemental meetings as needed
- Review and feedback on next draft, complementary discussions where stakeholders collectively feel additional attention would be of value
- Council vote on Final Draft Oct/Nov 2020